American Institute of Marine Underwriters

State of the LNG Industry: A Class Perspective

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Overview

- Ship Capacity and Trends
- Technology Update
- Offshore LNG Terminals



LNG Carrier Outlook

LNG Demand

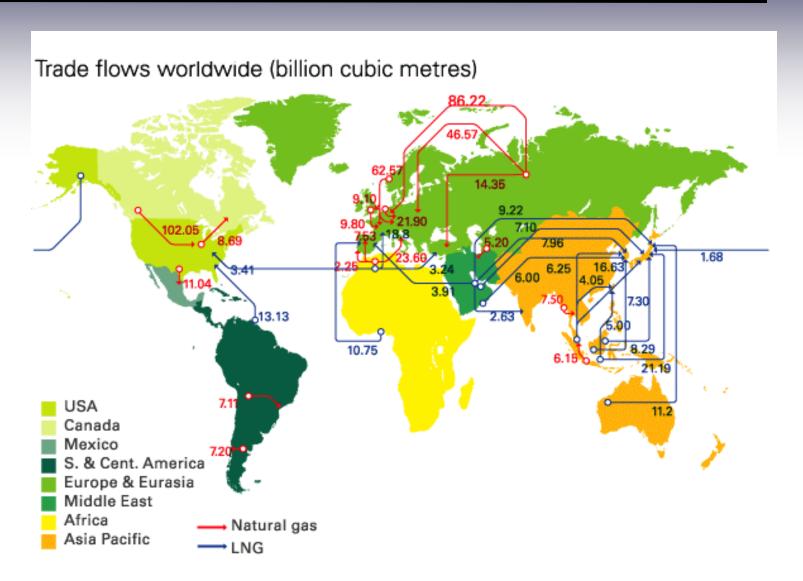
- LNG is a major share of the total natural gas currently consumed in several countries, particularly in Asia
- LNG imports to the US market are expected to rise significantly, tripling by 2010 and quadrupling by 2015

More ships, more terminals, more LNG

- LNG trade is widely forecast to grow by at least 7% per annum over the next decade, almost tripling the quantity traded today
- Rapid growth has attracted new entrants
- Short-term and spot trades will become increasingly more common
- Many Offshore regasification terminals are under consideration



Major Natural Gas Trade Movements

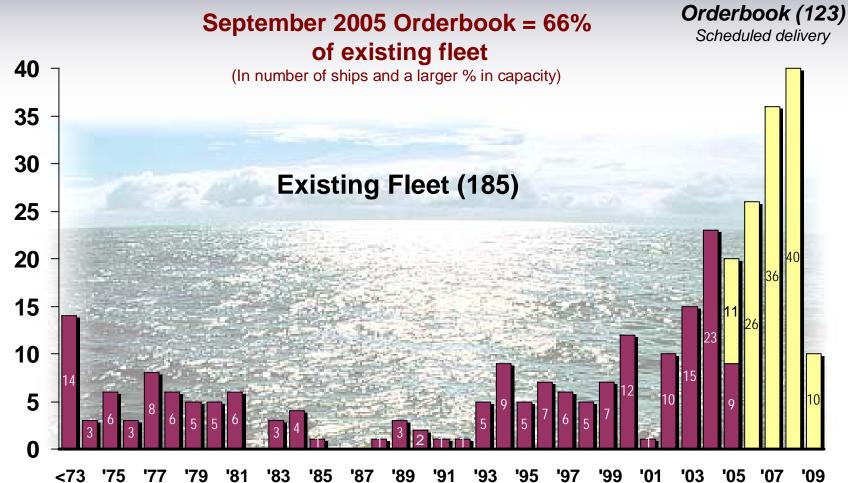




Source: BP Statistical Review of World Energy 2005

LNG Carrier Fleet

Number of Ships & When Built – September 2005





The significant fleet expansion experience the past few years will continue at an even higher level

LNG Order Book Deliveries

(by Shipyard)

	2005	2006	2007	2008	2009	2010
Daewoo S.B.	2	9	8	12	0	0
Samsung S.B.	4	7	9	11	4	0
Hyundai H.I.	1	1	10	7	3	0
Mitsui S.B.	1	0	0	1	0	0
Kawasaki H.I.	2	3	2	3	1	0
Mitsubishi H.I.	1	3	3	4	1	0
Hudong Zhonghua	0	0	1	1	0	0
Izar	0	0	1	0	0	0
De l'Atlantique	0	3	0	0	0	0
Universal S.B.	0	0	1	0	1	0
Koyo Dock K.K.	0	0	1	1	0	0
Total	11	26	36	40	10	0



ARS

Annual Capacity Growth - Based on Cubic Meters

Seaborne LNG Trade Outlook

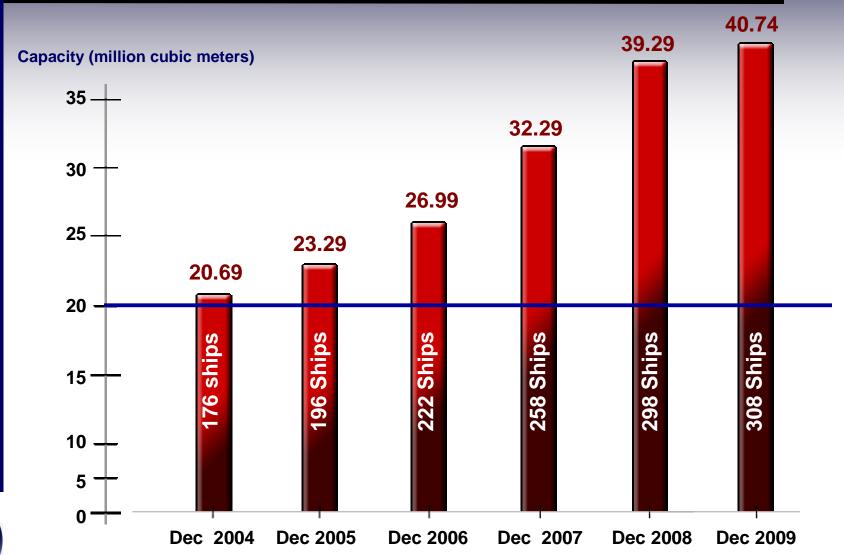
	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
Gas Carrier - LNG	13.0%	15.8%	20.0%	21.3%	13.8%	9.3%	8.0%	7.8%	7.3%	7.2%	7.3%

- Long term annual trade capacity growth forecast is based on seaborne LNG transport outlook
- Near term includes speculative growth, or growth to support new initiatives, both reflected by the current orderbook

LNG trade demand will likely be very strong over the next 10 years, with near term double digit annual growth



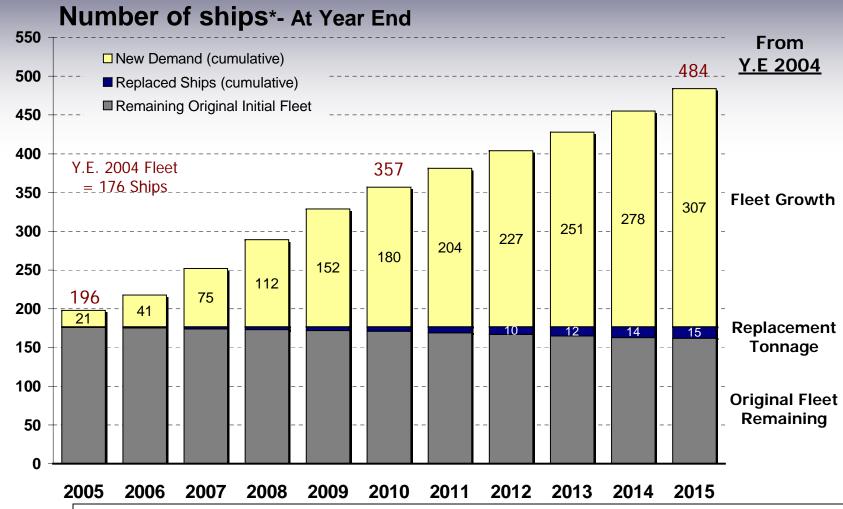
LNG Fleet Capacity Growth 86%





Timeframe

LNG Fleet Forecast



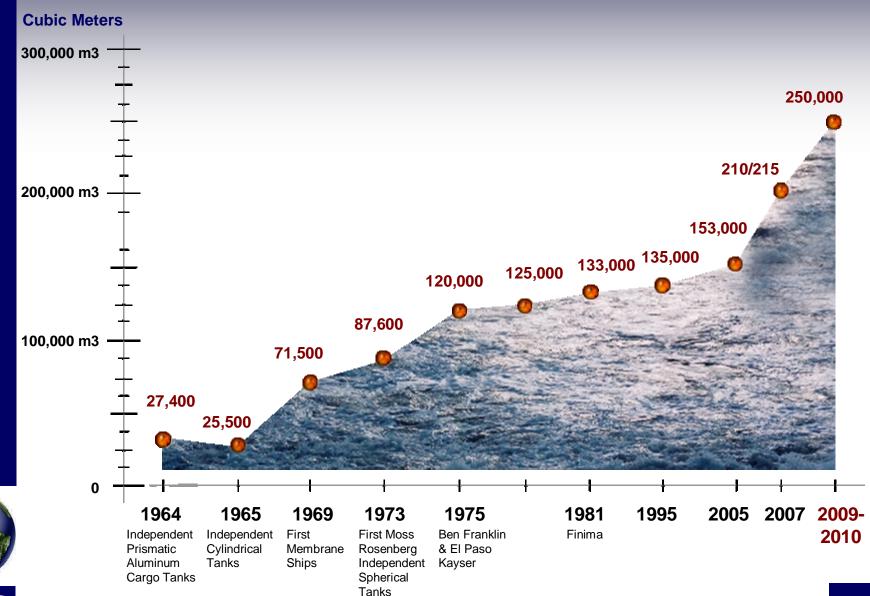


• Replacement tonnage will comprise only a very small share of the total newbuildings

Fleet will double in size by YE 2010 and grow another 35% by YE 2015



Evolution of LNG Carrier Size



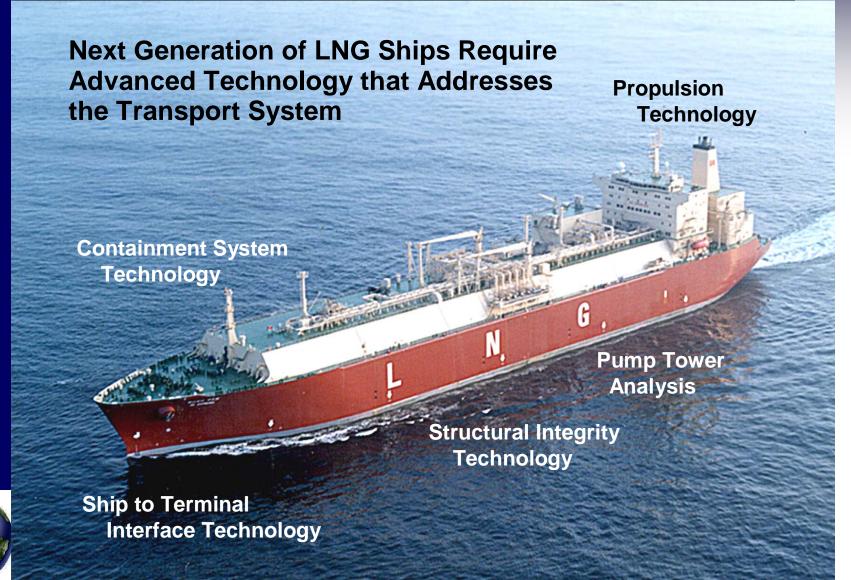


Larger LNG Carriers

- Technical Considerations
 - Structural Design
 - Terminal Compatibility
 - Propulsion Systems



LNG Transport System Technology





LNG Carriers - Containment Systems



GTT MK III



Kvaerner Moss



GTT No 96

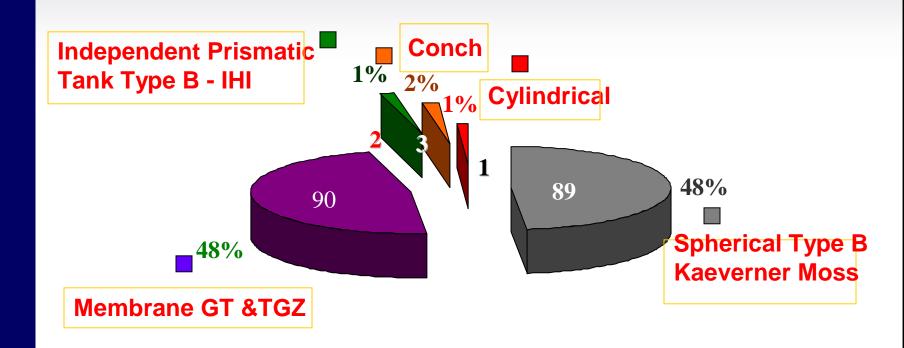






Total World LNG Fleet - Containment

Total Number of LNG ships - 185

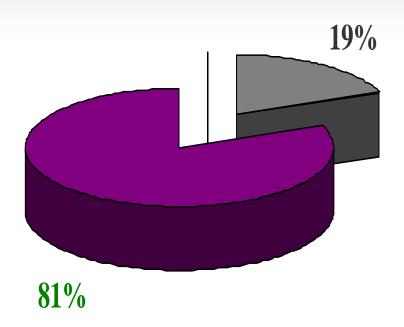




Containment System Distribution

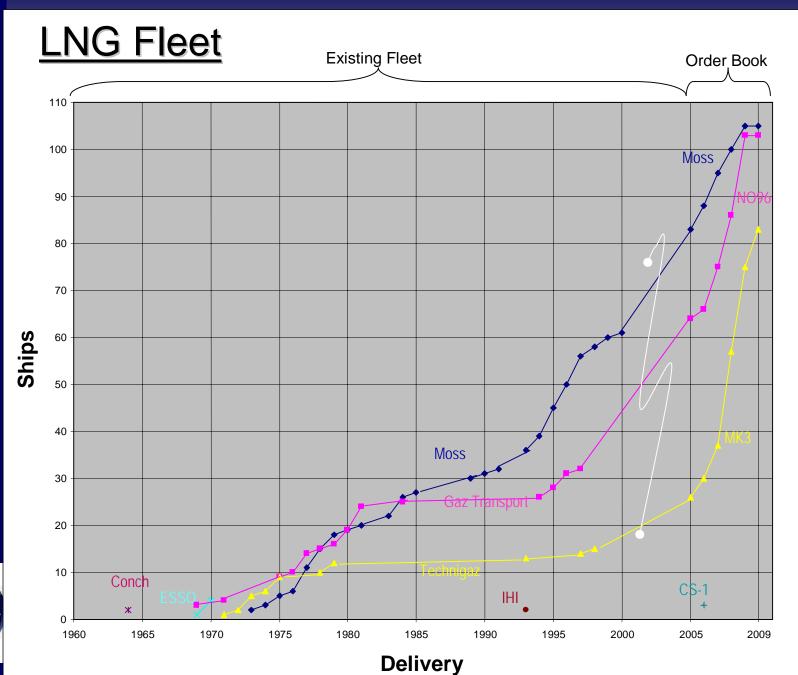
Current Order Book - 123

Moss -23



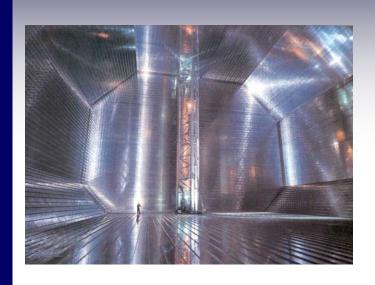
Membrane 100 - 41 No 96, - 56 Mk III , - 3 CS-1

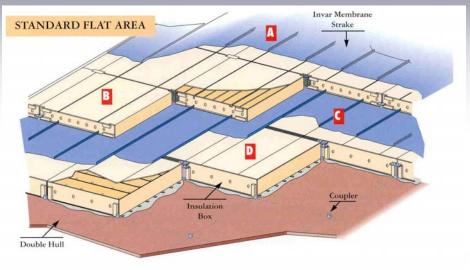




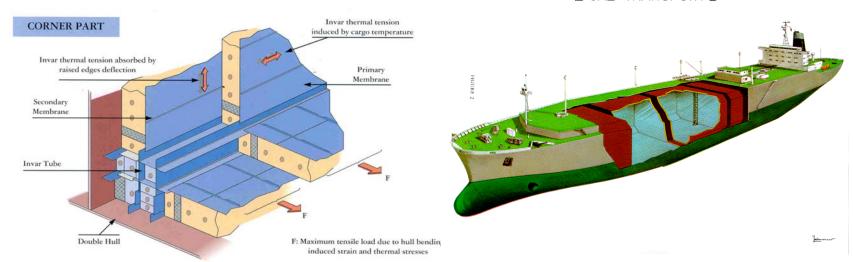


GTT Membrane - No 96 Containment System





_ GAZ TRANSPURT_

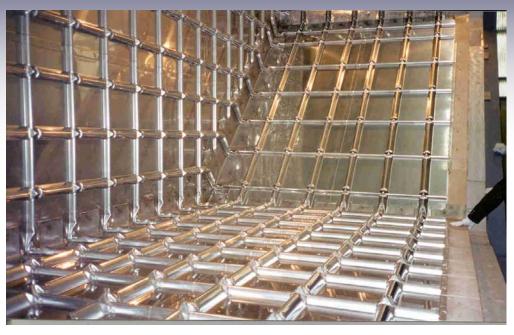






GTT MK III - Membrane Design



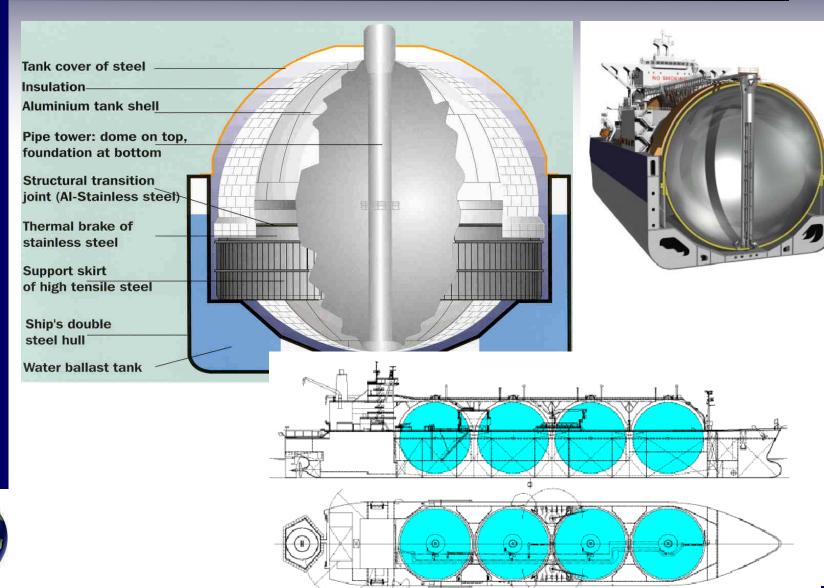








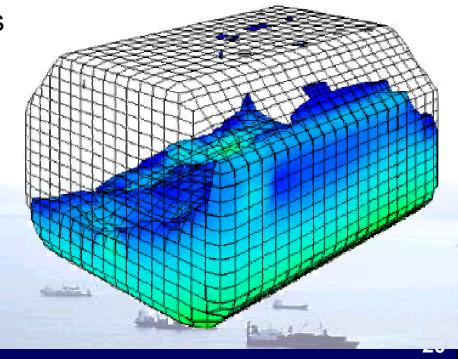
Kvaerner Moss - Spherical Tank Design





LNG Ships – Technical Issues

- Size Increase from 138,000 CbM to 250,000+ CbM
- Re-gasification plants on board
- Ice strengthening requirem'ts for various trade routes
- Fatigue life up to 50 years
- Offshore Terminal discharging which exacerbates loads due to sloshing





Dual Fuel Electric Propulsion

(Diesel and Electric)



- 185 LNG ships in service
 - Steam turbine
- 123 LNG ships on order
 - 77 Steam turbine
 - 45 -Diesel
 - 25-dual fuel diesel electric
 - 20 –slow speed diesel direct drive





Propulsion For Next Generation LNG Carriers

- Alternative Propulsion
 (Existing fleet is all steam turbine)
 - Propulsion efficiency
 - New technology developments
 - Dual fuel Natural Gas & Fuel Oil
 - slow & medium speed diesels & gas turbines
 - shipboard re-liquefaction plants
 - Class societies offering technical guidance for alternative propulsion. Example: ABS Guide for Design and Installation of Dual Fuel Engines.





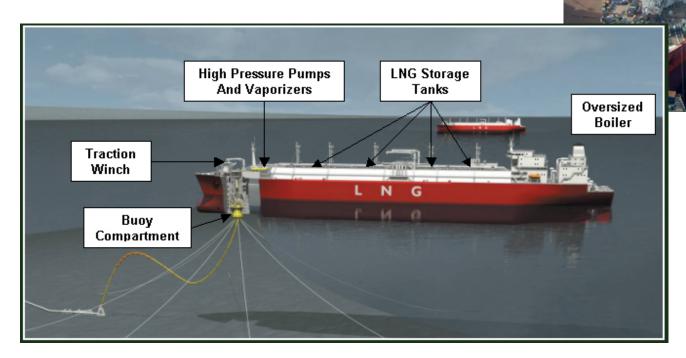
Special Concerns for LNG

- Gasification of LNG
- Loss of Containment
- Liquid Spill on Deck
- Gas Release
- Disposal of Boil-off
- Fire and Explosion
- Over-pressure or Under-pressure
- Ship to Terminal Transfer of LNG
- Partial Loading
- Layout Constraints



Energy Bridge Regas Vessel

 Specially built LNG carrier fitted with onboard re-gasification equipment to transfer gas through a buoy, which is connected to a pipeline end manifold (PLEM) on the seafloor





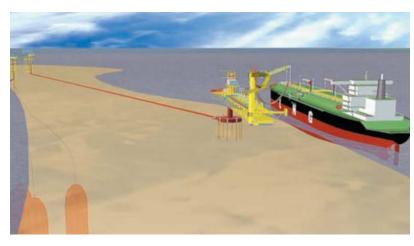


Offshore LNG Terminals/Concepts



Cabrillo Port Offshore California

 Floating ship shaped hull



CGI

- Floating or fixed
- "Bishop process"
- Storage of LNG in Salt Caverns



Offshore LNG Terminals/Concepts



Compass Port Gulf of Mexico

 Concrete Gravity Based (GBS)



Chevron-Texaco's Baja, California

 Concrete Gravity Based (GBS)

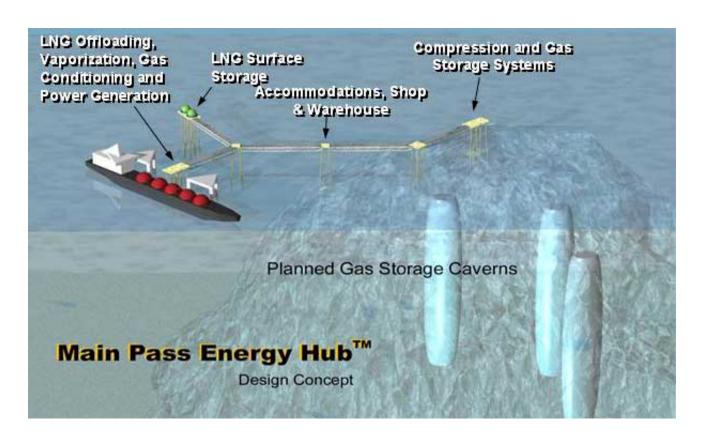




Offshore LNG Terminals/Concepts

Main Pass Energy Hub[™] Gulf of Mexico

Floating fixed platform







Closing Points

- First Transport of LNG by Sea was "Methane Pioneer" in 1959
- Today 185 LNG carriers transporting LNG from one region of the world to another...All of these vessels are "classed"
- Class societies serve as an independent third party verification agency
-Safety & Compliance With Rules (Standards) are our Main Concern.....



Closing Points

- LNG Fleet is Expanding Rapidly to Handle Increased Demand
 - Larger ships
 - Changing propulsion systems
 - Changes in operations
 - Expanding owner base
- Offshore LNG Terminals –various concepts, Technical considerations
- Class provides Rules and Technical Guidance for LNG carriers and terminals

